

Previous Planned Service Outage Summary

Planned Service Outage Summary - October 2025

(Posted October 28, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity		Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																		
Market Area					1	2	3	4	5	6	7		8	9	10	11	12	13	14			17			19	20) :	21	22	23	24	2	5	26	27	28	2	9	30	31
																				tion and																				
3/28/2025	Ventura South	735	D	1078	750	750	750	750	750	750	750	75	50	750	750	750	750	750	750	750	75	75	0	750	750	750	0 7	50	750	750	750	0 75	50 7	750	750	750	75	0	750	750
																			CI.		. B' I'																			
10/00/0005	Death to New Head				1425	4 40 = 1	4405	4.450	4.450				- L	E00 I 4	E00 I	4500	4500	4500		tion and					4500	1450			4500	4500			00 1 4		4.600				CE0	4.000
10/28/2025	Beatrice North	832	D	2000	1425	1425	1425	1450	1450	1450	145	0 14	50 1	500 1	500	1500	1500	1500	1500	1500	150	0 150	JU 1	500	1500	150	0 1:	500	1500	1500	150	10 16	00 1	600	1600	1/5	16	50 1	650	1650
Field Area										_									_							_														
FIEIG AFEA										_									Cto	tion and	Dinoli	o Main	tonan	60		_														
10/28/2025	Field to Demarc	831		1627	975	975	975	1050	1050	1050	105	0 1 1 0	EO I 1	OEO 1	OFO 1	10E0	1050	1050	1050			0 10		050	1050	105	0 1	DEO.	1050	1050	105	0 11	E0 1	150	1150	120	12	00 1	200	1200
10/28/2025	rield to Demarc	831	L D	1627	9/5	9/5	9/5	1050	1050	1050	105	0 10	150 1	050 1	. 050	1050	1050	1050	1050	1050	105	0 10:	5U I	.050	1050	105	0 10	J50	1050	1050	105	0 11	50 I	150	1150	1300	12	נוטט	200	1200
																				Sta	tion Mai	ntenance						Sta	ation M	aintenar	nce									
10/8/2025	Spraberry Station	602	R	180							Sta	tion Ma	aintena	nce								5 13					- 1			135		_								
	Spraberry 12-inch	601	D	257							188	_		88						133	13	, 13	3				_	33	133	133	13.	_								
	Spraberry 16-inch	1112	D	130							65			65																										
	1-1-1-1		•																	Sta	tion Mai	ntenance	е									2S	Station I	Mainten	ance					
10/12/2025	Sunray Low	10	R	61																61	61	6:	L					0	61	61	61	. 6	1	61	61	61	6	1	61	61
10/13/2025	Sunray High	32	R	325																270	270) 27	0				1	50	270	270	270) 27	70 :	270	270	270	27	0	270	270
10/2/2025	ETC Sunray Plant	58676	R	80																								0												
																						ntenan	ce																	
10/17/2025	Beaver North	1025	D	840	720	720	720	720	720	720	720	70	00	700	700	700	700	700	700	720	/ 21	72	0	780	780	780	0 7	'50	750	750	750	75	50 :	750	750	750				750
	Beaver C & Beaver North	1080	D	522		455	455	455	455	455	455	45	55 4		455	455	455	455	455	455			5 4	455	455	45!	, ,	55	455	455	45!	5 45	,		455	455	45			455
9/30/2025	Brownfield North	1022	D	543		485	485	485	485	485	485		,	185		485	485	485	485				5 4	485	485	48!	,	0	485	485	48		,		485	485		_		485
	Pampa North	1023	D	522	יי	455	455	455	455	455	455	7	55 4	155	,,,	455	455	455	455	7	45	5 45	5 4	455	455	45	,	55	455	455	45	, ,,	,,	155	455	455	45)	455	455
8/21/2025	Beaver C System	31	l R	425	270	270	270	270	270	270	270	24	40	240	240	240	240	240	240	270	270	J 27	U :	2/0	270	270	U 2	/0	270	270	270	27	/0 :	2/0	2/0	270	27	U	270	270

Description of Notice Posting Date	Direction of Flow
No shading: Existing Planned Service Outage	R = Receipt
Green shading: New Planned Service Outage/Force Majeure	D = Delivery
Yellow shading: Updated/Revised Planned Service Outage	
Gray shading: Returning to normal operating capacity levels	

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Impact to Primary Firm Service

Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted
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Footnote

Station Maintenance: During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NNG Lea TBS Group (Group 765).

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



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Planned Service Outage Summary - November 2025

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Market Area		•	•		1 2	3	4	5	6	7	8 9	10	11	12	13	14	15	16	17	18	19	20	21	22 2	23	24 25 26	27	7 28 29	9 30	
										P	ipeline Ma	intenance	e								•									1
10/28/2025	Beatrice North	832	D	2180	1650 1650	1650	1650 1	1650 1	650 16	50 17	50 17	50 175	50 1750	1750	1750	1750	1750	1750	1750											4
															-															4
Field Area																														1
										P	ipeline Ma	intenance	e																	4
10/28/2025	Field to Demarc	831	D	1730	1200 1200	1200	1200 1	1200 1	200 12	200 13	00 130	00 130	00 1300	1300	1300	1300	1300	1300	1300											4
																														4
											St	tation Mai	intenance																	4
10/17/2025	Beaver North	1025	D	975	800 800	800	800	800	800 8	00 8	00 80	08 00	0 800	840	840	840	840	840	840	840	890									4
	Beaver C & Beaver North	1080	D	558	500 500	500	500	500	500 5	00 5	00 50	0 50	0 500	500	500	500	500	500	500	460	460									4
8/21/2025	Brownfield North	1022	D	540	475 475	475	475	475	475 4	75 4	75 47	5 47	5 475	475	475	475	475	475	475	490	490									4
6/21/2023	Pampa North	1023	D	523	465 465	465	465	465	465 4	65 4	65 46	5 46	5 465	465	465	465	465	465	465	463	463									4
	Beaver C System	31	R	440	240 240	240	240	240	240 2	40 2	40 24	0 24	0 240	240	240	240	240	240	240	325	325									4
																														4

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Previous Planned Service Outage Summary

Planned Service Outage Summary - December 2025

(Posted October 28, 2025)

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						Station	n Maintena	ance												Statio	n Mainte	enance													
9/16/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130		188 65	188 65	188 65												188 65	188 65	188 65													

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