



(Posted October 28, 2025)

Description of Notice Posting Date	Direction of Flow
No shading: Existing Planned Service Outage	R = Receipt
Green shading: New Planned Service Outage/Force Majeure	D = Delivery
Yellow shading: Updated/Revised Planned Service Outage	
Gray shading: Returning to normal operating capacity levels	

Impact to Primary Firm Service
 Black font: Primary firm service will not be impacted
 Blue font: Northern does not anticipate primary firm service will be impacted
 Red font: Northern anticipates primary firm service will be impacted

Station Maintenance : During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NNG Lea TBS Group (Group 765).

2 Station Maintenance: During the outage, Northern will not have operational flexibility to
increase receipts in Sunray Low (Group 10)



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted October 28, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Market Area					Pipeline Maintenance																														
10/28/2025	Beatrice North	832	D	2180	1650	1650	1650	1650	1650	1650	1650	1750	1750	1750	1750	1750	1750	1750	1750	1750															
Field Area					Pipeline Maintenance																														
10/28/2025	Field to Demarc	831	D	1730	1200	1200	1200	1200	1200	1200	1200	1300	1300	1300	1300	1300	1300	1300	1300	1300															
					Station Maintenance																														
10/17/2025	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	840	840	840	840	840	840	840	840	890					
8/21/2025	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460	460					
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490	490						
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463	463						
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	325	325						

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All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – December 2025

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
					Field Area					Station Maintenance																Station Maintenance									
9/16/2025	Spraberry 12-inch	601	D	257	188 188 188																188 188 188														
	Spraberry 16-inch	1112	D	130	65 65 65																65 65 65														

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